

October 13, 2026

Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, NL A1A 5B2

Attention: Mike McNiven
Board Secretary

Re: Application for Approval of a Contribution in Aid of Construction – Three-Phase Service for Bell Mobility

Please find enclosed Newfoundland and Labrador Hydro's ("Hydro") application for approval of a contribution for a line extension to provide three-phase service to Bell Mobility ("Application").

To provide the requested service, it is necessary to construct approximately 1.6 kilometres of three-phase line. The total estimated cost of the line extension, using the applicable cost per metre factors, exceeds \$100,000. As such, clause 5(e) of the CIAC Policy: Distribution Line Extensions and Upgrades to General Service Customers ("Policy") requires the completion of a detailed engineering cost estimate.

The construction cost of the proposed line extension based on the detailed engineering estimate is \$776,116 (excluding HST). Clause 10(ii) of the Policy further requires that all extensions or upgrades involving CIACs calculated in accordance with clause 5(e) of the Policy be submitted to the Board of Commissioners of Public Utilities ("Board") for approval.

The contribution of an amount equal to the costs of the project, less applicable credits, is detailed in Schedule 3 to the Application. The line extension is to be completed within Hydro's Provide Service Extension (2026) Program.¹

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO

A handwritten signature in blue ink, appearing to read "Shirley A. Walsh", positioned above a horizontal line.

Shirley A. Walsh
Senior Legal Counsel, Regulatory
SAW/sk

ecc:

Board of Commissioners of Public Utilities
Jacqui H. Glynn
Ryan Oake
Board General

¹ This program was approved in Board Order No. P.U.2(2026).

Contribution in Aid of Construction

Three-Phase Service for Bell Mobility

October 13, 2026

An application to the Board of Commissioners of Public Utilities



IN THE MATTER OF the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 (“EPCA”) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (“Act”), and regulations thereunder; and

IN THE MATTER OF an application by Newfoundland and Labrador Hydro (“Hydro”) for approval of a Contribution in Aid of Construction (“CIAC”) for costs related to the construction of a three-phase line near Labrador City.

To: The Board of Commissioners of Public Utilities (“Board”)

THE APPLICATION OF HYDRO STATES THAT:

A. Background

1. Hydro, a corporation continued and existing under the *Hydro Corporation Act, 2024*, is a public utility within the meaning of the *Act* and is subject to the provisions of the *EPCA*.

B. Application

2. Hydro has received a request from Bell Mobility (“Customer”) for three-phase electrical service to their property in the Smokey Mountain area of Labrador City. The provision of the requested service requires Hydro to construct approximately 1.6 kilometres of three-phase line. Schedule 1 to this application illustrates the location of the three-phase line.
3. As this project is at the request of the Customer, the Customer is being required to pay a CIAC. The calculation of the CIAC is provided in Schedule 3 to this application. As the cost of the line upgrade was estimated to be greater than \$100,000, Hydro used the detailed cost estimate specified in Clause 5(e) of the CIAC Policy: Distribution Line Extensions and Upgrades to General Service Customers, approved by Board Order No. P.U. 27(2005) (“Policy”). The new line has an

estimated capital cost of \$776,116, to be completed within Hydro's Provide Service Extensions (2026) Program.¹ The detailed cost estimate is provided as Schedule 2 to this application.

4. Clause 10(ii) of the Policy states that the Company shall apply to the Board for approval of all line extensions or upgrades involving CIACs where the cost of the line extension or upgrade is calculated pursuant to Clause 5(e).
5. As illustrated on the calculation sheet in Schedule 3, the CIAC amount is \$201,779.52, excluding HST. This is reflective of the various credits applicable to the Customer's request.
6. Service to the Customer, as noted herein, is near Labrador City, Newfoundland and Labrador. The Customer's Request for Service is for a total estimated peak demand of 218 kW, which is inclusive of the peak demand that the Customer has already been receiving. The Request for Service is attached as Schedule 4 to this application.
7. As the new requested service will not result in the additional load exceeding 200 kW, an exemption to Regulation 17 of Hydro's Rates, Rules and Regulations is not required. Additionally, as the additional new load does not exceed 200 kW, there is no applicable upstream capacity charge pursuant to the *Network Additions Policy – Labrador Interconnected System*.
8. The proposed expenditures on the line extension are necessary for Hydro to provide requested service and facilities to its customer.
9. The proposed CIAC is required as stipulated in Section 1 of the Policy and is necessary to ensure that Hydro's investment is compensatory over the useful life of the upgrade and will not be to the detriment of Hydro's other customers.

C. Newfoundland and Labrador Hydro's Request

10. Hydro requests that the Board make an Order pursuant to Section 41(5) of the Act, approving a CIAC of \$201,779.52, excluding HST, as calculated under the Policy to apply to the Customer for upgrades to its service.

¹ This program was approved in Board Order No. P.U.2(2026).

D. Communications

11. Communications with respect to this Application should be forwarded to Shirley A. Walsh, Senior Legal Counsel, Regulatory for Hydro.

DATED at St. John's in the province of Newfoundland and Labrador on this 13th day of October 2026.

NEWFOUNDLAND AND LABRADOR HYDRO



Shirley A. Walsh
Counsel for the Applicant
Newfoundland and Labrador Hydro
500 Columbus Drive, P.O. Box 12400
St. John's, NL A1B 4K7
Telephone: (709) 685-4973

Schedule 1

Bell Mobility Line



Schedule 2

Detailed Construction Cost Estimate

Smokey Mountain

Bell Mobility



Detailed Construction Cost Estimate
Smokey Mountain
Bell Mobility
(\$000)¹

Project Cost	2026	2027	Beyond	Total
Material Supply	161.7	0.0	0.0	161.7
Labour	0.0	0.0	0.0	0.0
Consultant	108.2	0.0	0.0	108.2
Contract Work	435.7	0.0	0.0	435.7
Other Direct Costs	0.0	0.0	0.0	0.0
Interest and Escalation	0.0	0.0	0.0	0.0
Contingency	70.6	0.0	0.0	70.6
Total	776.2	0.0	0.0	776.2

¹ Totals do not add due to rounding.

Schedule 3

Contribution in Aid of Construction Calculation

Smokey Mountain – Labrador City

Bell Mobility



Contribution in Aid of Construction ("CIAC") Calculation
Smokey Mountain - Labrador City
Bell Mobility

(Using Detailed Estimated Construction Cost)

File #: 418.85.50/036.2126955

Detailed Construction Cost	\$ 776,116.00	From 2026 CIAC Costing Manual	
O&M ¹ Factor	6.50%		
O&M Amount	\$ 50,447.54		
Construction Cost + O&M	\$ 826,563.54		Detailed Construction Cost to Replace Single-Phase Line
Betterment Credit	\$ (498,683.02)		25 Poles on Existing Line/29 Poles on New Line
Joint Use Credit	\$ (80,301.00)	40% of installed cost of poles and O&M	Existing Line is 57 Years Old, Line is Depreciated by 94.5%
Less Load Based Investment	\$ (45,800.00)	218 KVA - 18 kW x \$229/kW (20%-24.99% Load Factor)	Betterment Credit
HST	\$ 201,779.52		
15%	\$ 30,266.93		
Total CIAC	\$ 232,046.45		Installed Cost of Poles on 3-Phase Line
			Joint Use Credit (40 % of Installed Cost of Poles and O&M)

Prepared by: _____ Date: _____

Approved by: _____ Date: _____

CIAC Summary: Request is for a single-phase to 3-phase upgrade. CIAC is based on the cost to build a new phase line with a betterment credit based on the cost of replacing the existing single-phase line.

Load based credit is based on the estimate of 218 kW of demand, which is an increase of 200 kW above the existing demand.

¹ Operations and Maintenance ("O&M").

Schedule 4

Request for Service – General Information





REQUEST FOR SERVICE GENERAL INFORMATION

CUSTOMER INFORMATION

Name	J0151 Lab City (Bell Cell Site)
Current Address	52.95833, -66.93472 500 Trans-Labrador Highway, Labrador City, NL, A2V 2J6
Service Address	Round Hill Radio 52.96, -66.934
Phone Number	1-800-667-5263 (Liban Ali -Hydro Accounting Bell Mobility)

GENERAL SERVICE ONLY

1.	Nature of Business: Bell Cell Site																				
2.	Location of Premises:	Yes	No																		
	Public Road	☐	☒																		
	Within Community	☐	☒																		
	Municipal or Other Plan	☐	☐																		
	Permanent Service	☒	☐																		
3.	Single-Phase Service	☐	☐																		
	Three-Phase Service	☒	☐																		
4.	Service Voltage: 600 Vac																				
5.	Service Size in Amps: 400 A Service Conductor Size 2 x 4c 250 mcm TBD Conductor Type: ☒ Cu, ☐ Al. Lugs Required: ☐ Single, ☒ Double																				
6.	Please provide a breakdown of connected load (attach separate sheet if more room is required). <table border="0" style="width:100%"> <tr> <td></td> <td align="center"><u>1-Phase</u></td> <td align="center"><u>3-Phase</u></td> </tr> <tr> <td>Lighting (kW)</td> <td align="center"><u>1.3 kW</u></td> <td align="center"><u> </u></td> </tr> <tr> <td>Heating (kW)</td> <td align="center"><u> </u></td> <td align="center"><u>132 kW</u></td> </tr> <tr> <td>Miscellaneous (kW)</td> <td align="center"><u>3 kW</u></td> <td align="center"><u>81.1 kW</u></td> </tr> <tr> <td>Motors (kW)</td> <td align="center"><u> </u></td> <td align="center"><u> </u></td> </tr> <tr> <td>Total (kW)</td> <td align="center"><u>4.3 kW</u></td> <td align="center"><u>213.6 kW</u></td> </tr> </table>				<u>1-Phase</u>	<u>3-Phase</u>	Lighting (kW)	<u>1.3 kW</u>	<u> </u>	Heating (kW)	<u> </u>	<u>132 kW</u>	Miscellaneous (kW)	<u>3 kW</u>	<u>81.1 kW</u>	Motors (kW)	<u> </u>	<u> </u>	Total (kW)	<u>4.3 kW</u>	<u>213.6 kW</u>
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Motors (kW)	<u> </u>	<u> </u>																			
Total (kW)	<u>4.3 kW</u>	<u>213.6 kW</u>																			
17.	Estimated Peak Demand: ±217,840 W (winter peak) - approximately 232.907 A at 600 V, 3-phase 58% of the full 400 A service																				
8.	Estimated Annual Load Factor: ±232.907 A, approximately 65% of the maximum load over the year Or estimated annual consumption (kWh)																				
9.	If applicable, the expected service life: N/A																				
10.	A copy of the customer's electrical drawings.																				
11.	A copy of the customer's site plan.																				
12.	Date Service Required: November 27, 2026																				
13.	Primary metering requested (extra charges may apply). (Subject to the customer supplying and maintaining all distribution facilities beyond the point of supply)																				
14.	Temporary/Construction power requested (extra charges may apply).																				

Customer/Electrician signature verifies that his information is accurate and understands information is subject to a two-year review:

Prepared By: Samuel Lalonde Fleury

Date: 27-Aug-2026

Affidavit



IN THE MATTER OF the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 ("*EPCA*") and the *Public Utilities Act*, RSNL 1990, Chapter P-47 ("*Act*"), and regulations thereunder; and

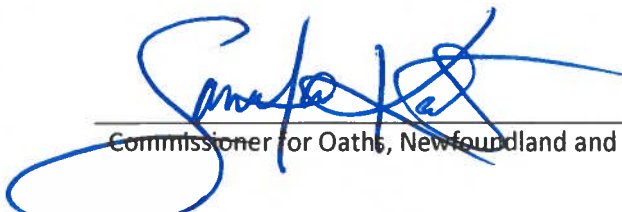
IN THE MATTER OF an application by Newfoundland and Labrador Hydro ("*Hydro*") for approval of a Contribution in Aid of Construction ("*CIAC*") for costs related to the construction of a three-phase line near Labrador City.

AFFIDAVIT

I, Dana Pope, of St. John's in the province of Newfoundland and Labrador, make oath and say as follows:

- 1) I am Vice President, Regulatory Affairs & Stakeholder Relations, Newfoundland and Labrador Hydro, the applicant named in the attached application.
- 2) I have read and understand the foregoing application.
- 3) To the best of my knowledge, information, and belief, all of the matters, facts, and things set out in this application are true.

SWORN at St. John's in the province of Newfoundland and Labrador this 13th day of October 2026, before me:


Commissioner for Oaths, Newfoundland and Labrador


Dana Pope, CPA (CA), MBA

SAMANTHA KEATS
A Commissioner for Oaths in and for
the Province of Newfoundland and Labrador.
My commission expires on December 31, 2027